

# Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for Residential Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2024**.

The following rate schedule shows the actual changes in rates. NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EEC:** Excess Energy Credit
- EVRR:** Electric Vehicle Recharge Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

### OPTIONAL DOMESTIC SERVICE, DAILY DEMAND PRICING (OD-1-DDP)

Available as an option to the regular, non-TOU service under schedule OD-1, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month . . . . .	\$ 9.50
Facilities Charge, per kW . . . . .	\$ 0.21
Demand Charge, per kWh	
Summer on-peak . . . . .	\$ 0.35
Winter . . . . .	\$ 0.05
Electric Consumption	
All kWh, per kWh . . . . .	\$ 0.08120
DEAA, all kWh, per kWh . . . . .	\$ 0.00689
TRED, all kWh, per kWh . . . . .	\$ 0.00072
REPR, all kWh, per kWh . . . . .	\$ 0.00177
EE, all kWh, per kWh . . . . .	\$ 0.00172
NDPP, all kWh, per kWh . . . . .	\$ 0.00074
ESAP, all kWh, per kWh . . . . .	\$ 0.00002
EEC, all kWh, per kWh	
NMR-G . . . . .	Banking
NMR-405 (Tier 1) . . . . .	\$ (0.08369)
NMR-405 (Tier 2) . . . . .	\$ (0.07752)
NMR-405 (Tier 3) . . . . .	\$ (0.07136)
NMR-405 (Tier 4) . . . . .	\$ (0.06607)

Basic Service Charge, per month . . . . .	\$ 6.25
Facilities Charge, per kW . . . . .	\$ 0.14
Demand Charge, per kWh	
Summer on-peak . . . . .	\$ 0.28
Winter . . . . .	\$ 0.05
Electric Consumption	
All kWh, per kWh . . . . .	\$ 0.07935
DEAA, all kWh, per kWh . . . . .	\$ 0.00689
TRED, all kWh, per kWh . . . . .	\$ 0.00072
REPR, all kWh, per kWh . . . . .	\$ 0.00177
EE, all kWh, per kWh . . . . .	\$ 0.00162
NDPP, all kWh, per kWh . . . . .	\$ 0.00074
ESAP, all kWh, per kWh . . . . .	\$ 0.00002
EEC, all kWh, per kWh	
NMR-G . . . . .	Banking
NMR-405 (Tier 1) . . . . .	\$ (0.08193)
NMR-405 (Tier 2) . . . . .	\$ (0.07590)
NMR-405 (Tier 3) . . . . .	\$ (0.06986)
NMR-405 (Tier 4) . . . . .	\$ (0.06468)

### OPTIONAL DOMESTIC SERVICE, CRITICAL PEAK PRICE (OD-1-CP)

Available as an option to the regular, non-TOU service under schedule OD-1, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month . . . . .	\$ 16.50
Electric Consumption, per kWh	
Critical peak period . . . . .	\$ 0.49196
Summer on-peak . . . . .	\$ 0.35269
Summer off-peak . . . . .	\$ 0.06933
Summer OD-REVRR . . . . .	\$ 0.06372
All Winter Hours . . . . .	\$ 0.06981
Winter OD-REVRR . . . . .	\$ 0.06372
DEAA, all kWh, per kWh . . . . .	\$ 0.00689
TRED, all kWh, per kWh . . . . .	\$ 0.00072

### OPTIONAL DOMESTIC SERVICE, MULTI-FAMILY DAILY DEMAND PRICING (ODM-1-DDP)

Available as an option to the regular, non-TOU service under schedule ODM-1 for residential customers who

REPR, all kWh, per kWh	\$	0.00177
EE, all kWh, per kWh	\$	0.00172
NDPP, all kWh, per kWh	\$	0.00074
ESAP, all kWh, per kWh	\$	0.00002
EEC, per kWh		
NMR-G		Banking
NMR-405 (Tier 1)		
Critical peak period	\$	(0.47391)
Summer on-peak	\$	(0.34161)
Summer off-peak	\$	(0.07241)
Summer OD-REVRR	\$	(0.06708)
All Winter Hours	\$	(0.07287)
Winter EVRR	\$	(0.06708)
NMR-405 (Tier 2)		
Critical peak period	\$	(0.43899)
Summer on-peak	\$	(0.31644)
Summer off-peak	\$	(0.06708)
Summer OD-REVRR	\$	(0.06214)
All Winter Hours	\$	(0.06750)
Winter OD-REVRR	\$	(0.06214)
NMR-405 (Tier 3)		
Critical peak period	\$	(0.40407)
Summer on-peak	\$	(0.29126)
Summer off-peak	\$	(0.06174)
Summer OD-REVRR	\$	(0.05720)
All Winter Hours	\$	(0.06213)
Winter OD-REVRR	\$	(0.05720)
NMR-405 (Tier 4)		
Critical peak period	\$	(0.37414)
Summer on-peak	\$	(0.26969)
Summer off-peak	\$	(0.05717)
Summer OD-REVRR	\$	(0.05296)
All Winter Hours	\$	(0.05753)
Winter OD-REVRR	\$	(0.05296)

**OPTIONAL DOMESTIC SERVICE, MULTI-FAMILY CRITICAL PEAK PRICE (ODM-1-CPP)**

Available as an option to the regular, non-TOU service under schedule ODM-1 for residential customers who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$	8.00
Electric Consumption, per kWh		
Critical peak period	\$	0.52389
Summer on-peak	\$	0.28866
Summer off-peak	\$	0.09596
Summer ODM-REVRR	\$	0.06769
All Winter Hours	\$	0.07422
Winter ODM-REVRR	\$	0.06769
DEAA, all kWh, per kWh	\$	0.00689
TRED, all kWh, per kWh	\$	0.00072
REPR, all kWh, per kWh	\$	0.00177
EE, all kWh, per kWh	\$	0.00162
NDPP, all kWh, per kWh	\$	0.00074
ESAP, all kWh, per kWh	\$	0.00002
EEC, per kWh		
NMR-G		Banking
NMR-405 (Tier 1)		
Critical peak period	\$	(0.50425)
Summer on-peak	\$	(0.28078)
Summer off-peak	\$	(0.09771)
Summer ODM-REVRR	\$	(0.07086)
All Winter Hours	\$	(0.07706)

Winter ODM-REVRR	\$	(0.07086)
NMR-405 (Tier 2)		
Critical peak period	\$	(0.46709)
Summer on-peak	\$	(0.26009)
Summer off-peak	\$	(0.09051)
Summer ODM-REVRR	\$	(0.06564)
All Winter Hours	\$	(0.07138)
Winter ODM-REVRR	\$	(0.06564)
NMR-405 (Tier 3)		
Critical peak period	\$	(0.42994)
Summer on-peak	\$	(0.23940)
Summer off-peak	\$	(0.08331)
Summer ODM-REVRR	\$	(0.06041)
All Winter Hours	\$	(0.06570)
Winter ODM-REVRR	\$	(0.06041)
NMR-405 (Tier 4)		
Critical peak period	\$	(0.39809)
Summer on-peak	\$	(0.22167)
Summer off-peak	\$	(0.07714)
Summer ODM-REVRR	\$	(0.05594)
All Winter Hours	\$	(0.06084)
Winter ODM-REVRR	\$	(0.05594)

**OPTIONAL DOMESTIC SERVICE, CRITICAL PEAK PRICE AND DAILY DEMAND PRICING (OD-1-CPP-DDP)**

Available as an option to the regular, non-TOU service under schedule OD-1 for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge, per month	\$	16.50
Demand Charge, per kWh		
Summer on-peak	\$	0.35
Winter	\$	0.05
Electric Consumption, per kWh		
Critical peak period	\$	0.49196
Summer on-peak	\$	0.26464
Summer off-peak	\$	0.06933
Summer OD-REVRR	\$	0.06372
All Winter Hours	\$	0.06981
Winter OD-REVRR	\$	0.06372
DEAA, all kWh, per kWh	\$	0.00689
TRED, all kWh, per kWh	\$	0.00072
REPR, all kWh, per kWh	\$	0.00177
EE, all kWh, per kWh	\$	0.00172
NDPP, all kWh, per kWh	\$	0.00074
ESAP, all kWh, per kWh	\$	0.00002
EEC, per kWh		
NMR-G		Banking
NMR-405 (Tier 1)		
Critical peak period	\$	(0.47391)
Summer on-peak	\$	(0.25796)
Summer off-peak	\$	(0.07241)
Summer OD-REVRR	\$	(0.06708)
All Winter Hours	\$	(0.07287)
Winter OD-REVRR	\$	(0.06708)
NMR-405 (Tier 2)		
Critical peak period	\$	(0.43899)
Summer on-peak	\$	(0.23895)
Summer off-peak	\$	(0.06708)
Summer OD-REVRR	\$	(0.06214)
All Winter Hours	\$	(0.06750)
Winter OD-REVRR	\$	(0.06214)
NMR-405 (Tier 3)		
Critical peak period	\$	(0.40407)

Summer on-peak	\$ (0.21994)
Summer off-peak	\$ (0.06174)
Summer OD-REVRR	\$ (0.05720)
All Winter Hours	\$ (0.06213)
Winter OD-REVRR	\$ (0.05720)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.37414)
Summer on-peak	\$ (0.20365)
Summer off-peak	\$ (0.05717)
Summer OD-REVRR	\$ (0.05296)
All Winter Hours	\$ (0.05753)
Winter OD-REVRR	\$ (0.05296)

Summer off-peak	\$ (0.07714)
Summer ODM-REVRR	\$ (0.05594)
All Winter Hours	\$ (0.06084)
Winter ODM-REVRR	\$ (0.05594)

**TIME-OF-USE PERIODS**

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours
- All Winter Hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer (July 1 – Sept. 30 and Winter is (Oct. 1 – June 30), from 10:01 p.m. to 8 a.m.

**OPTIONAL DOMESTIC SERVICE, MULTI-FAMILY, CRITICAL PEAK PRICE AND DAILY DEMAND PRICING (ODM-1-CPP-DDP)**

Available as an option to the regular, non-TOU service under schedule ODM-1 for residential service to separately metered, in a permanent, single-family dwelling, in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 8.00
Demand Charge, per kWh	
Summer on-peak	\$ 0.28
Winter	\$ 0.05
Electric Consumption, per kWh	
Critical peak period	\$ 0.52389
Summer on-peak	\$ 0.19503
Summer off-peak	\$ 0.09596
Summer ODM-REVRR	\$ 0.06769
All Winter Hours	\$ 0.07422
Winter ODM-REVRR	\$ 0.06769
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00162
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002
ECC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Critical peak period	\$ (0.50425)
Summer on-peak	\$ (0.19183)
Summer off-peak	\$ (0.09771)
Summer ODM-REVRR	\$ (0.07086)
All Winter Hours	\$ (0.07706)
Winter ODM-REVRR	\$ (0.07086)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.46709)
Summer on-peak	\$ (0.17769)
Summer off-peak	\$ (0.09051)
Summer ODM-REVRR	\$ (0.06564)
All Winter Hours	\$ (0.07138)
Winter ODM-REVRR	\$ (0.06564)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.42994)
Summer on-peak	\$ (0.16356)
Summer off-peak	\$ (0.08331)
Summer ODM-REVRR	\$ (0.06041)
All Winter Hours	\$ (0.06570)
Winter ODM-REVRR	\$ (0.06041)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.39809)
Summer on-peak	\$ (0.15144)

**Time-of-Use Guarantee**

At the conclusion of the first year of service under TOU rates (OD-1 TOU and ODM-1 TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit [nvenergy.com](http://nvenergy.com) to see how you can save energy by using these rates.**

**ADDITIONAL CHARGES**

**UEC:** \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

**Late Charge:** One (1) percent of any amount in arrears from the previous billing.

**Local Government Fee:** A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of your bill.

**Minimum Charge:** The minimum charge for service is the Basic Service Charge.

**NON-STANDARD METERING OPTION (NSMO)**

Customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

**NSMO-1**

Initial fee per meter	\$ 52.44
Per meter, per month	\$ 8.72

**OPTIONAL NV GREENENERGY RIDER (NGR)**

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable

Resource Rate. . . . . \$ 0.00103 per kWh

**EXPANDED SOLAR ENERGY RATE (ESER)**

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh . . . . . \$ 0.05280

Low Income Discount ESER,  
all kWh, per kWh . . . . . \$ 0.05280

**MISCELLANEOUS CHARGES (MC)**

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge	\$ 10.00	

\* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

**NOTE:** The applicable service charge will be made each time an account is opened, including a turn-on, meter set or reconnection of service or a change of account, and instances where customer-requested service calls are not related to problems with utility owned facilities. When the turn-on, meter set or change of account involves a combination of gas and electric service which is accomplished at the same time for all services, NV Energy will apply a single service establishment charge for all services.