

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/ Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EVRR:** Electric Vehicle Recharge Rider
- EVCCR:** Electric Vehicle Commercial Charging Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

Basic Service Charge, per month	\$ 32.30
Per additional meter, per month	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.09122
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00100
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee - Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Summer on-peak: June 1 - Sept. 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All other summer hours from June 1 - Sept. 30
- All Winter Hours: Oct. 1 - May 31
- Electric Vehicle Recharge Rider (EVRR): Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), from 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 12 p.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 14.00
Per additional meter, per month	\$ 12.25
Facilities Charge, per kW	\$ 6.75
Demand Charge, per kW	\$ 4.38
Electric Consumption, all kWh, per kWh	\$ 0.07116
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00101
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 19.70
Per additional meter, per month	\$ 103.00
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 2.70
Electric Consumption, all kWh, per kWh	\$ 0.07322
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 73.10
Per additional meter, per month	\$ 131.00
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	\$ 4.11
Electric Consumption, all kWh, per kWh	\$ 0.06740
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00060
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.40
Per additional meter, per month	\$ 14.50
Facilities Charge, per kW	\$ 6.85
Demand Charge, per kW	
Summer on-peak	\$ 11.93
Winter All Hours	\$ 1.37
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.96)
Winter All Hours	\$ (0.68)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.13964
Summer off-peak	\$ 0.07126
Summer EVCCR	\$ 0.07126
Winter All Hours	\$ 0.06097
Winter EVCCR	\$ 0.06097
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05071
Winter All Hours	\$ 0.00166
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00624)
Winter EVCCR	\$ (0.00521)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 123.90
Per additional meter, per month	\$ 114.25
Facilities Charge, per kW	\$ 5.20
Demand Charge, per kW	
Summer on-peak	\$ 17.09
Winter All Hours	\$ 1.41
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (8.54)
Winter All Hours	\$ (0.70)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.16761
Summer off-peak	\$ 0.06956
Summer EVCCR	\$ 0.06956
Winter All Hours	\$ 0.05731
Winter EVCCR	\$ 0.05731
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05719
Winter All Hours	\$ 0.00168

Reduction Rate, per kWh

Summer EVCCR	\$ (0.00607)
Winter EVCCR	\$ (0.00484)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00106
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 214.30
Per additional meter, per month	\$ 177.25
Facilities charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.02
Demand Charge, per kW	
Summer on-peak	\$ 12.42
Winter All Hours	\$ 1.04
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (6.21)
Winter All Hours	\$ (0.52)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.14604
Summer off-peak	\$ 0.07530
Summer EVCCR	\$ 0.07530
Winter All Hours	\$ 0.06116
Winter EVCCR	\$ 0.06116
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05278
Winter All Hours	\$ 0.00150
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00664)
Winter EVCCR	\$ (0.00523)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00077
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 536.60
Per additional meter, per month	\$ 22.25
Facilities Charge, per kW	\$ 6.50
Demand Charge, per kW	
Summer on-peak	\$ 13.62
Winter All Hours	\$ 1.46
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (6.81)
Winter All Hours	\$ (0.73)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.15694
Summer off-peak	\$ 0.07294
Summer EVCCR	\$ 0.07294
Winter All Hours	\$ 0.06058
Winter EVCCR	\$ 0.06058
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05007
Winter All Hours	\$ 0.00143
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00641)
Winter EVCCR	\$ (0.00517)
DEAA, all kWh, per kWh	\$ 0.00689

TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00084
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 612.10
Per additional meter, per month	\$ 127.00
Facilities Charge, per kW	\$ 7.65
Demand Charge, per kW	
Summer on-peak	\$ 14.55
Winter All Hours	\$ 1.64
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (7.27)
Winter All Hours	\$ (0.82)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.15802
Summer off-peak	\$ 0.07384
Summer EVCCR	\$ 0.07384
Winter All Hours	\$ 0.05890
Winter EVCCR	\$ 0.05890
EVCCR BTGR Transition Rate, per kW	
Summer on-peak	\$ 0.04880
Winter All Hours	\$ 0.00150
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00650)
Winter EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00068
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 653.70
Per additional meter, per month	\$ 175.25
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Summer on-peak	\$ 9.22
Winter All Hours	\$ 0.91
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.61)
Winter All Hours	\$ (0.45)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.16640
Summer off-peak	\$ 0.07721
Summer EVCCR	\$ 0.07721
Winter All Hours	\$ 0.06284
Winter EVCCR	\$ 0.06284
EVCCR BTGR Transition Rate, per kW	
Summer on-peak	\$ 0.02496
Winter All Hours	\$ 0.00083
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00683)
Winter EVCCR	\$ (0.00540)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00077
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural

irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 31.50
Per additional meter, per month	\$ 5.00
Electric Consumption, all kWh, per kWh	\$ 0.12666
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00191
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

IRRIGATION SERVICE (IS-1-TOU)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 31.50
Per additional meter, per month	\$ 5.00
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.19599
Summer off-peak	\$ 0.13241
All Winter Hours	\$ 0.08136
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh	\$ 0.00191
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh	\$ 0.06751
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable Resource Rate	\$ 0.00103 per kWh
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EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.05280
Low Income Discount ESER, all kWh, per kWh	\$ 0.05280

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 following Voluntary Disconnect	\$ 250.00	
Returned check charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE - (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 16.81	\$ 25.76	\$ 40.58
400 Watt Lamp	157	\$ 29.15	\$ 39.79	\$ 49.04
Underground Service				
175 Watt Lamp	71	-	\$ 33.92	\$ 38.63
400 Watt Lamp	157	-	\$ 47.95	\$ 45.48
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 12.46	\$ 21.41	\$ 32.18
100 Watt Lamp	41	\$ 13.75	\$ 22.70	\$ 33.47
150 Watt Lamp	67	\$ 16.39	\$ 25.34	\$ 36.11
200 Watt Lamp	79	-	\$ 32.51	-
Underground Service				
70 Watt Lamp	29	-	\$ 33.27	\$ 34.27
100 Watt Lamp	41	-	\$ 34.56	\$ 35.56
150 Watt Lamp	67	-	\$ 33.50	\$ 38.22
Light Emitting Diode (LED)				
Overhead Service	18	\$ 14.68	\$ 25.69	\$ 31.97
Underground Service	18	-	\$ 34.42	\$ 34.62

**Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/ Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EVRR:** Electric Vehicle Recharge Rider
- EVCCR:** Electric Vehicle Commercial Charging Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours from June 1 – Sept. 30
- All Winter Hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), from 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m. to 12 p.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$	32.30
Per additional meter, per month.....	\$	3.50
Electric Consumption, per kWh		
Summer on-peak.....	\$	0.20649
Summer off-peak.....	\$	0.09809
Summer EVRR (OGS-EVRR).....	\$	0.05917
Winter All Hours.....	\$	0.06476
Winter EVRR (OGS-EVRR).....	\$	0.05917
DEAA, all kWh, per kWh.....	\$	0.00689
TRED, all kWh, per kWh.....	\$	0.00072
REPR, all kWh, per kWh.....	\$	0.00177
EE, all kWh, per kWh.....	\$	0.00096
NDPP, all kWh, per kWh.....	\$	0.00074
ESAP, all kWh, per kWh.....	\$	0.00002

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$	27.60
Per additional meter, per month.....	\$	12.25
Facilities Charge, per kW.....	\$	6.40
Demand Charge, per kW		
Summer on-peak.....	\$	9.15
Winter All Hours.....	\$	0.81
EVCCR Demand Rate Reduction, per kW		
Summer on-peak.....	\$	(4.57)
Winter All Hours.....	\$	(0.40)
Electric Consumption (total per kWh)		
Summer on-peak.....	\$	0.14190
Summer off-peak.....	\$	0.07348
Summer EVRR (OGS-EVRR).....	\$	0.06702
Summer EVCCR.....	\$	0.07348
Winter All Hours.....	\$	0.06311
Winter EVRR (OGS-EVRR).....	\$	0.05769
Winter EVCCR.....	\$	0.06311
EVCCR BTGR Transition Rate, per kWh		
Summer on-peak.....	\$	0.04614
Winter All Hours.....	\$	0.00136
Reduction Rate, per kWh		
Summer EVCCR.....	\$	(0.00646)
Winter EVCCR.....	\$	(0.00542)
DEAA, all kWh, per kWh.....	\$	0.00689
TRED, all kWh, per kWh.....	\$	0.00072
REPR, all kWh, per kWh.....	\$	0.00177
EE, all kWh, per kWh.....	\$	0.00103
NDPP, all kWh, per kWh.....	\$	0.00074
ESAP, all kWh, per kWh.....	\$	0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$	74.40
Per additional meter, per month.....	\$	103.00
Facilities Charge, per kW.....	\$	5.10
Demand Charge, per kW		
Summer on-peak.....	\$	9.68
Winter All Hours.....	\$	0.87
EVCCR Demand Rate Reduction, per kW		
Summer on-peak.....	\$	(4.84)
Winter All Hours.....	\$	(0.43)
Electric Consumption (total per kWh)		
Summer on-peak.....	\$	0.14190
Summer off-peak.....	\$	0.07348
Summer EVRR (OGS-EVRR).....	\$	0.06702
Summer EVCCR.....	\$	0.07348
Winter All Hours.....	\$	0.06311
Winter EVRR (OGS-EVRR).....	\$	0.05769
Winter EVCCR.....	\$	0.06311

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.04230
Winter All Hours.	\$ 0.00291
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00646)
Winter EVCCR	\$ (0.00542)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh.	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month.	\$ 82.50
Per additional meter, per month.	\$ 131.00
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Summer on-peak	\$ 11.87
Winter All Hours.	\$ 0.86
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.93)
Winter All Hours.	\$ (0.43)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.14190
Summer off-peak.	\$ 0.07348
Summer EVRR (OGS-EVRR)	\$ 0.06702
Summer EVCCR	\$ 0.07348
Winter All Hours.	\$ 0.06311
Winter EVRR (OGS-EVRR)	\$ 0.05769
Winter EVCCR	\$ 0.06311
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.04230
Winter All Hours.	\$ 0.00291
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00646)
Winter EVCCR	\$ (0.00542)
DEAA, all kWh, per kWh	\$ 0.00689
TRED, all kWh, per kWh	\$ 0.00072
REPR, all kWh, per kWh	\$ 0.00177
EE, all kWh, per kWh.	\$ 0.00060
NDPP, all kWh, per kWh	\$ 0.00074
ESAP, all kWh, per kWh	\$ 0.00002

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR): Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate \$ 0.00103 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.05280
Low Income Discount ESER, all kWh, per kWh	\$ 0.05280

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge		\$ 10.00

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at a 90 percent power level.