



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EEC:** Excess Energy Credit
- EVRR:** Electric Vehicle Recharge Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

OPTIONAL RESIDENTIAL SERVICE - DAILY DEMAND PRICING (ORS-DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 6.75
Facilities Charge, per kW	\$ 0.24
Demand Charge, per kWh	
Summer on-peak	\$ 0.16
Winter	\$ 0.05
Electric Consumption	
All kWh, per kWh	\$ 0.12134
DEAA, all kWh, per kWh	\$ 0.00176
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00226
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.06765)
NMR-405 (Tier 1)	\$ (0.11695)
NMR-405 (Tier 2)	\$ (0.10833)
NMR-405 (Tier 3)	\$ (0.09972)
NMR-405 (Tier 4)	\$ (0.09233)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, DAILY DEMAND PRICING (ORM-DDP)

Available as an option to the regular, non-TOU service under schedule RM, for residential customers who

are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 6.50
Facilities Charge, per kW	\$ 0.09
Demand Charge, per kWh	
Summer on-peak	\$ 0.08
Winter	\$ 0.04
Electric Consumption	
All kWh, per kWh	\$ 0.12237
DEAA, all kWh, per kWh	\$ 0.00176
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00189
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.06806)
NMR-405 (Tier 1)	\$ (0.11793)
NMR-405 (Tier 2)	\$ (0.10924)
NMR-405 (Tier 3)	\$ (0.10055)
NMR-405 (Tier 4)	\$ (0.09310)

OPTIONAL LARGE RESIDENTIAL SERVICE, DAILY DEMAND PRICING (OLRS-DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 13.75
Facilities Charge, per kW	\$ 0.22
Demand Charge, per kWh	
Summer on-peak	\$ 0.19
Winter	\$ 0.05
Electric Consumption	
All kWh, per kWh	\$ 0.12232
DEAA, all kWh, per kWh	\$ 0.00176
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039

EE, all kWh, per kWh	\$ 0.00183
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.06804)
NMR-405 (Tier 1)	\$ (0.11788)
NMR-405 (Tier 2)	\$ (0.10920)
NMR-405 (Tier 3)	\$ (0.10051)
NMR-405 (Tier 4)	\$ (0.09306)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 6:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

Time-of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLRS-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer’s account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit nvenergy.com to see how you can save energy by using these rates.**

OPTIONAL RESIDENTIAL SERVICE - CRITICAL PEAK PRICE (ORS-CPP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 18.50
Electric Consumption, per kWh	
Critical peak period	\$ 1.04433
Summer on-peak	\$ 0.47976
Summer off-peak	\$ 0.10801
Summer REVRR	\$ 0.09579
Winter	\$ 0.10393
Winter REVRR	\$ 0.09212
DEAA, all kWh, per kWh	\$ 0.00176
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00226
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.48319)
Summer on-peak	\$ (0.23930)
Summer off-peak	\$ (0.07016)
Summer REVRR	\$ (0.06527)

Winter	\$ (0.05537)
Winter REVRR	\$ (0.05064)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.99379)
Summer on-peak	\$ (0.45745)
Summer off-peak	\$ (0.10429)
Summer REVRR	\$ (0.09268)
Winter	\$ (0.10041)
Winter REVRR	\$ (0.08919)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.92056)
Summer on-peak	\$ (0.42374)
Summer off-peak	\$ (0.09660)
Summer REVRR	\$ (0.08585)
Winter	\$ (0.09301)
Winter REVRR	\$ (0.08262)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.84734)
Summer on-peak	\$ (0.39004)
Summer off-peak	\$ (0.08892)
Summer REVRR	\$ (0.07902)
Winter	\$ (0.08561)
Winter REVRR	\$ (0.07605)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.78457)
Summer on-peak	\$ (0.36114)
Summer off-peak	\$ (0.08233)
Summer REVRR	\$ (0.07317)
Winter	\$ (0.07927)
Winter REVRR	\$ (0.07041)

OPTIONAL RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 18.50
Demand Charge, per kWh	
Summer on-peak	\$ 0.16
Winter	\$ 0.05
Electric Consumption, per kWh	
Critical peak period	\$ 1.04433
Summer on-peak	\$ 0.39101
Summer off-peak	\$ 0.10801
Summer REVRR	\$ 0.09579
Winter	\$ 0.09846
Winter REVRR	\$ 0.08811
DEAA, all kWh, per kWh	\$ 0.00176
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00226
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.48319)
Summer on-peak	\$ (0.20380)
Summer off-peak	\$ (0.07016)
Summer REVRR	\$ (0.06527)
Winter	\$ (0.05318)
Winter REVRR	\$ (0.04904)

NMR-405 (Tier 1)	
Critical peak period\$ (0.99379)
Summer on-peak\$ (0.37314)
Summer off-peak\$ (0.10429)
Summer REVRR\$ (0.09268)
Winter\$ (0.09521)
Winter REVRR\$ (0.08538)
NMR-405 (Tier 2)	
Critical peak period\$ (0.92056)
Summer on-peak\$ (0.34564)
Summer off-peak\$ (0.09660)
Summer REVRR\$ (0.08585)
Winter\$ (0.08820)
Winter REVRR\$ (0.07909)
NMR-405 (Tier 3)	
Critical peak period\$ (0.84734)
Summer on-peak\$ (0.31815)
Summer off-peak\$ (0.08892)
Summer REVRR\$ (0.07902)
Winter\$ (0.08118)
Winter REVRR\$ (0.07280)
NMR-405 (Tier 4)	
Critical peak period\$ (0.78457)
Summer on-peak\$ (0.29458)
Summer off-peak\$ (0.08233)
Summer REVRR\$ (0.07317)
Winter\$ (0.07517)
Winter REVRR\$ (0.06741)

Winter\$ (0.10646)
Winter RMEVRR\$ (0.09463)
NMR-405 (Tier 2)	
Critical peak period\$ (0.55653)
Summer on-peak\$ (0.33317)
Summer off-peak\$ (0.11430)
Summer RMEVRR\$ (0.10178)
Winter\$ (0.09862)
Winter RMEVRR\$ (0.08766)
NMR-405 (Tier 3)	
Critical peak period\$ (0.51227)
Summer on-peak\$ (0.30667)
Summer off-peak\$ (0.10521)
Summer RMEVRR\$ (0.09368)
Winter\$ (0.09077)
Winter RMEVRR\$ (0.08069)
NMR-405 (Tier 4)	
Critical peak period\$ (0.47432)
Summer on-peak\$ (0.28395)
Summer off-peak\$ (0.09741)
Summer RMEVRR\$ (0.08674)
Winter\$ (0.08405)
Winter RMEVRR\$ (0.07471)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, CRITICAL PEAK PRICE (ORM-CPP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month\$ 8.20
Electric Consumption, per kWh	
Critical peak period\$ 0.63066
Summer on-peak\$ 0.37684
Summer off-peak\$ 0.12812
Summer RMEVRR\$ 0.11389
Winter\$ 0.11030
Winter RMEVRR\$ 0.09785
DEAA, all kWh, per kWh\$ 0.00176
TRED, all kWh, per kWh\$ 0.00057
REPR, all kWh, per kWh\$ 0.00039
EE, all kWh, per kWh\$ 0.00189
NDPP, all kWh, per kWh\$ 0.00061
ESAP, all kWh, per kWh\$ 0.00006
EEC, per kWh	
NMR-G Banking
NMR-A	
Critical peak period\$ (0.31772)
Summer on-peak\$ (0.19813)
Summer off-peak\$ (0.07821)
Summer RMEVRR\$ (0.07251)
Winter\$ (0.05791)
Winter RMEVRR\$ (0.05293)
NMR-405 (Tier 1)	
Critical peak period\$ (0.60080)
Summer on-peak\$ (0.35967)
Summer off-peak\$ (0.12339)
Summer RMEVRR\$ (0.10987)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORM-TOU CPP+DDP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month\$ 8.20
Demand Charge, per kWh	
Summer on-peak\$ 0.08
Winter\$ 0.04
Electric Consumption, per kWh	
Critical peak period\$ 0.63066
Summer on-peak\$ 0.32617
Summer off-peak\$ 0.12812
Summer RMEVRR\$ 0.11389
Winter\$ 0.10360
Winter RMEVRR\$ 0.09182
DEAA, all kWh, per kWh\$ 0.00176
TRED, all kWh, per kWh\$ 0.00057
REPR, all kWh, per kWh\$ 0.00039
EE, all kWh, per kWh\$ 0.00189
NDPP, all kWh, per kWh\$ 0.00061
ESAP, all kWh, per kWh\$ 0.00006
EEC, per kWh	
NMR-G Banking
NMR-A	
Critical peak period\$ (0.31772)
Summer on-peak\$ (0.17786)
Summer off-peak\$ (0.07821)
Summer RMEVRR\$ (0.07251)
Winter\$ (0.05523)
Winter RMEVRR\$ (0.05052)
NMR-405 (Tier 1)	
Critical peak period\$ (0.60080)
Summer on-peak\$ (0.31154)
Summer off-peak\$ (0.12339)
Summer RMEVRR\$ (0.10987)
Winter\$ (0.10010)

Winter RMEVRR\$	(0.08891)
NMR-405 (Tier 2)		
Critical peak period\$	(0.55653)
Summer on-peak\$	(0.28858)
Summer off-peak\$	(0.11430)
Summer RMEVRR\$	(0.10178)
Winter\$	(0.09272)
Winter RMEVRR\$	(0.08236)
NMR-405 (Tier 3)		
Critical peak period\$	(0.51227)
Summer on-peak\$	(0.26563)
Summer off-peak\$	(0.10521)
Summer RMEVRR\$	(0.09368)
Winter\$	(0.08535)
Winter RMEVRR\$	(0.07580)
NMR-405 (Tier 4)		
Critical peak period\$	(0.47432)
Summer on-peak\$	(0.24595)
Summer off-peak\$	(0.09741)
Summer RMEVRR\$	(0.08674)
Winter\$	(0.07902)
Winter RMEVRR\$	(0.07019)

OPTIONAL LARGE RESIDENTIAL SERVICE, CRITICAL PEAK PRICE (OLRS-CPP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 98.70
Electric Consumption, per kWh		
Critical peak period\$	0.52925
Summer on-peak\$	0.41283
Summer off-peak\$	0.11204
Summer REVRR\$	0.09941
Winter\$	0.11943
Winter REVRR\$	0.10607
DEAA, all kWh, per kWh\$	0.00176
TRED, all kWh, per kWh\$	0.00057
REPR, all kWh, per kWh\$	0.00039
EE, all kWh, per kWh\$	0.00183
NDPP, all kWh, per kWh\$	0.00061
ESAP, all kWh, per kWh\$	0.00006
EEC, per kWh		
NMR-G	Banking
NMR-A		
Critical peak period\$	(0.27716)
Summer on-peak\$	(0.21253)
Summer off-peak\$	(0.07177)
Summer REVRR\$	(0.06672)
Winter\$	(0.06157)
Winter REVRR\$	(0.05622)
NMR-405 (Tier 1)		
Critical peak period\$	(0.50446)
Summer on-peak\$	(0.39387)
Summer off-peak\$	(0.10811)
Summer REVRR\$	(0.09612)
Winter\$	(0.11514)
Winter REVRR\$	(0.10244)
NMR-405 (Tier 2)		
Critical peak period\$	(0.46729)
Summer on-peak\$	(0.36484)
Summer off-peak\$	(0.10015)

Summer REVRR\$	(0.08903)
Winter\$	(0.10665)
Winter REVRR\$	(0.09490)
NMR-405 (Tier 3)		
Critical peak period\$	(0.43012)
Summer on-peak\$	(0.33582)
Summer off-peak\$	(0.09218)
Summer REVRR\$	(0.08195)
Winter\$	(0.09817)
Winter REVRR\$	(0.08735)
NMR-405 (Tier 4)		
Critical peak period\$	(0.39826)
Summer on-peak\$	(0.31095)
Summer off-peak\$	(0.08535)
Summer REVRR\$	(0.07588)
Winter\$	(0.09090)
Winter REVRR\$	(0.08088)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (OLRS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month\$	98.70
Demand Charge, per kWh		
Summer on-peak\$	0.19
Winter\$	0.05
Electric Consumption, per kWh		
Critical peak period\$	0.52925
Summer on-peak\$	0.32617
Summer off-peak\$	0.11204
Summer REVRR\$	0.09941
Winter\$	0.11616
Winter REVRR\$	0.10312
DEAA, all kWh, per kWh\$	0.00176
TRED, all kWh, per kWh\$	0.00057
REPR, all kWh, per kWh\$	0.00039
EE, all kWh, per kWh\$	0.00183
NDPP, all kWh, per kWh\$	0.00061
ESAP, all kWh, per kWh\$	0.00006
EEC, per kWh		
NMR-G	Banking
NMR-A		
Critical peak period\$	(0.27716)
Summer on-peak\$	(0.17786)
Summer off-peak\$	(0.07177)
Summer REVRR\$	(0.06672)
Winter\$	(0.06026)
Winter REVRR\$	(0.05504)
NMR-405 (Tier 1)		
Critical peak period\$	(0.50446)
Summer on-peak\$	(0.31154)
Summer off-peak\$	(0.10811)
Summer REVRR\$	(0.09612)
Winter\$	(0.11203)
Winter REVRR\$	(0.09964)
NMR-405 (Tier 2)		
Critical peak period\$	(0.46729)
Summer on-peak\$	(0.28858)
Summer off-peak\$	(0.10015)
Summer REVRR\$	(0.08903)

Winter	\$ (0.10377)
Winter REVRR	\$ (0.09230)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.43012)
Summer on-peak	\$ (0.26563)
Summer off-peak	\$ (0.09218)
Summer REVRR	\$ (0.08195)
Winter	\$ (0.09552)
Winter REVRR	\$ (0.08496)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.39826)
Summer on-peak	\$ (0.24595)
Summer off-peak	\$ (0.08535)
Summer REVRR	\$ (0.07588)
Winter	\$ (0.08844)
Winter REVRR	\$ (0.07866)

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Residential ESER, all kWh, per kWh	\$ 0.07077
Low Income Discount ESER, all kWh, per kWh	\$ 0.07077

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex Direct Bill		
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.