

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/Commercial Customers



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EVRR:** Electric Vehicle Recharge Rider
- EVCCR:** Electric Vehicle Commercial Charging Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, all kWh, per kWh . . .	\$ 0.10508
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00147
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.75
Facilities Charge, per kW	\$ 3.80
Demand Charge, per kW	\$ 5.00
Electric Consumption, all kWh, per kWh . . .	\$ 0.10010
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09878
Winter EVRR	\$ 0.08733
Summer on-peak	\$ 0.14939
Summer off-peak	\$ 0.10089
sSummer EVRR	\$ 0.08923
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00147
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 12 p.m. daily

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.75
Facilities Charge, per kW	\$ 3.80
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 7.65

EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.25)
Summer on-peak	\$ (3.82)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09276
Winter EVRR	\$ 0.08683
Winter EVCCR	\$ 0.09276
Summer on-peak	\$ 0.19983
Summer off-peak	\$ 0.09381
Summer EVRR	\$ 0.08683
Summer EVCCR	\$ 0.09381
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00088
Summer on-peak	\$ 0.03033
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00593)
Summer EVCCR	\$ (0.00698)
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 - Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 - Sept. 30, all other hours
- Winter: All winter hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 12 p.m. daily

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	\$ 29.00
Facilities Charge, per kW	\$ 2.55
Demand Charge, per kW	
Winter all other	\$ 0.65
Summer on-peak	\$ 12.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.32)
Summer on-peak	\$ (6.12)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09740
Winter EVCCR	\$ 0.09740
Summer on-peak	\$ 0.14680
Summer off-peak	\$ 0.08780
Summer EVCCR	\$ 0.08780
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00077
Summer on-peak	\$ 0.04617
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.01057)
Summer EVCCR	\$ (0.00097)
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048

REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00144
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	\$ 77.75
Facilities Charge, per kW	\$ 2.70
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 11.80
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.50)
Summer on-peak	\$ (5.90)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09292
Winter EVCCR	\$ 0.09292
Summer on-peak	\$ 0.13693
Summer off-peak	\$ 0.08823
Summer EVCCR	\$ 0.08823
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00101
Summer on-peak	\$ 0.04200
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00609)
Summer EVCCR	\$ (0.00140)
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 123.25
Facilities Charge, per kW	\$ 0.52
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 13.15
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.50)
Summer on-peak	\$ (6.57)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.08946
Winter EVCCR	\$ 0.08946
Summer on-peak	\$ 0.12335
Summer off-peak	\$ 0.08945
Summer EVCCR	\$ 0.08945
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00132
Summer on-peak	\$ 0.01827
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00263)
Summer EVCCR	\$ (0.00262)
DEAA, all kWh, per kWh	\$ (0.00514)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00122
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month.....	\$ 122.00
Per additional meter, per month.....	\$ 32.25
Facilities Charge, per kW.....	\$ 2.55
Demand Charge, per kW	
Winter all other.....	\$ 1.05
Summer on-peak.....	\$ 13.50
EVCCR Demand Rate Reduction, per kW	
Winter all other.....	\$ (0.52)
Summer on-peak.....	\$ (6.75)
Electric Consumption, all kWh, per kWh	
Winter all other.....	\$ 0.09477
Winter EVCCR.....	\$ 0.09477
Summer on-peak.....	\$ 0.14595
Summer off-peak.....	\$ 0.08896
Winter EVCCR.....	\$ 0.08896
EVCCR BTGR Transition Rate, per kWh	
Winter all other.....	\$ 0.00111
Summer on-peak.....	\$ 0.04781
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00794)
Summer EVCCR.....	\$ (0.00213)
DEAA, all kWh, per kWh.....	\$ (0.00514)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00144
NDPP, all kWh, per kWh.....	\$ 0.00061
ESAP, all kWh, per kWh.....	\$ 0.00006

Primary Service Rates

Basic Service Charge, per month.....	\$ 214.10
Per additional meter, per month.....	\$ 99.75
Facilities Charge, per kW.....	\$ 2.50
Demand Charge, per kW	
Winter all other.....	\$ 1.25
Summer on-peak.....	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other.....	\$ (0.62)
Summer on-peak.....	\$ (3.80)
Electric Consumption, all kWh, per kWh	
Winter all other.....	\$ 0.09388
Winter EVCCR.....	\$ 0.09388
Summer on-peak.....	\$ 0.18441
Summer off-peak.....	\$ 0.08928
Summer EVCCR.....	\$ 0.08928
EVCCR BTGR Transition Rate, per kWh	
Winter all other.....	\$ 0.00126
Summer on-peak.....	\$ 0.02623
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00705)
Summer EVCCR.....	\$ (0.00245)
DEAA, all kWh, per kWh.....	\$ (0.00514)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00167
NDPP, all kWh, per kWh.....	\$ 0.00061
ESAP, all kWh, per kWh.....	\$ 0.00006

Transmission Service Rates

Basic Service Charge, per month.....	\$ 182.00
Per additional meter, per month.....	\$ 123.25
Facilities Charge, per kW.....	\$ 0.52
Demand Charge, per kW	
Winter all other.....	\$ 1.00
Summer on-peak.....	\$ 13.15
EVCCR Demand Rate Reduction, per kW	
Winter all other.....	\$ (0.50)
Summer on-peak.....	\$ (6.57)
Electric Consumption, all kWh, per kWh	
Winter all other.....	\$ 0.08946
Winter EVCCR.....	\$ 0.08946
Summer on-peak.....	\$ 0.12335
Summer off-peak.....	\$ 0.08945
Summer EVCCR.....	\$ 0.08945
EVCCR BTGR Transition Rate, per kWh	
Winter all other.....	\$ 0.00086
Summer on-peak.....	\$ 0.03944
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00263)
Summer EVCCR.....	\$ (0.00262)
DEAA, all kWh, per kWh.....	\$ (0.00514)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00137
NDPP, all kWh, per kWh.....	\$ 0.00061
ESAP, all kWh, per kWh.....	\$ 0.00006

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month.....	\$ 214.10
Per additional meter, per month.....	\$ 99.75
Facilities Charge, per kW.....	\$ 1.38
Demand Charge, per kW	
Winter all other.....	\$ 0.90
Summer on-peak.....	\$ 12.40
Summer off-peak.....	\$ 0.00
Electric Consumption, all kWh, per kWh	
Winter all other.....	\$ 0.09503
Summer on-peak.....	\$ 0.13287
Summer off-peak.....	\$ 0.09502
DEAA, all kWh, per kWh.....	\$ (0.00514)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00167
NDPP, all kWh, per kWh.....	\$ 0.00061
ESAP, all kWh, per kWh.....	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: all other hours
- Winter: All winter hours, October – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 12 p.m. daily

GENERAL SERVICE - PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes UEC, NDPP and ESAP.

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 9.23
400 watt, per month	\$ 18.75
High Pressure Sodium	
100 watt, per month	\$ 6.06
200 watt, per month	\$ 10.25
400 watt, per month	\$ 18.75
LED*	
200 watt, per month	\$ 8.91
200 watt, per month	\$ 8.91
100 watt, per month	\$ 5.33
200 watt, per month	\$ 8.91
200 watt, per month	\$ 8.91

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.56
400 watt, per month	\$ 26.08
High Pressure Sodium	
100 watt, per month	\$ 13.39
200 watt, per month	\$ 17.58
LED*	
200 watt, per month	\$ 16.24
200 watt, per month	\$ 16.24
100 watt, per month	\$ 12.66
200 watt, per month	\$ 16.24

*Rates for LED lamps of the same wattage vary based on lamp class.

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October - May), and at a rate of \$0.0020 per KVARh for all actual KVARh greater than equivalent KVARh at 90 percent power for the summer months (June - September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh, per kWh	\$ 0.06505
Low Income Discount ESER, all kWh, per kWh	\$ 0.07077

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex	Direct Bill	
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.